



Applicant: Victron Energy B.V.
De Paal 35
1351 JG Almere
Netherlands

Product: Battery Inverter with integrated automatic disconnection device between a generator and the public low-voltage grid

Model:	MultiPlus-II 48/3000/35-32, MultiPlus-II 48/3000/35-32 GX MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX MultiPlus-II 24/3000/70-32, MultiPlus-II 24/3000/70-32 GX		
Ratings :	MultiPlus-II 48/3000/35-32, MultiPlus-II 48/3000/35-32 GX	MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX	MultiPlus-II 24/3000/70-32, MultiPlus-II 24/3000/70-32 GX
Mains voltage:	230V 50/60Hz		
Mains current:	11A	19A	11A
Output power (feed in on-grid):	2,5kVA / 2,47kW	4,5kVA / 4,4kW	2,5kVA / 2,47kW
Output power (off-grid):	3,0kVA / 2,4kW	5,0kVA / 4,0kW	3,0kVA / 2,4kW
Pass through current:	32A	50A	32A

Intended use:

Battery Inverter with an automatic disconnection device with single phase mains surveillance in accordance with Engineering Recommendation G99-1 for photovoltaic systems with a single phase parallel coupling via an inverter to the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter.

Applied standards and guidelines:

SOP-9-1_15 GCC Certification Program, 09/21

Based on:

Engineering Recommendation G99 Issue 1 – Amendment 8; 01 September 2021

Requirements for the connection of generation equipment in parallel with public distribution networks on or after 27 April 2019

The safety concept of an aforementioned representative product corresponds at the time of issue of this certificate to the valid safety specifications for the specified use in accordance with regulations. The units are only compliant with type A inverter connected power generating Module requirements

Report No: 17PP264-38_0

Certificate No: 22-231-01

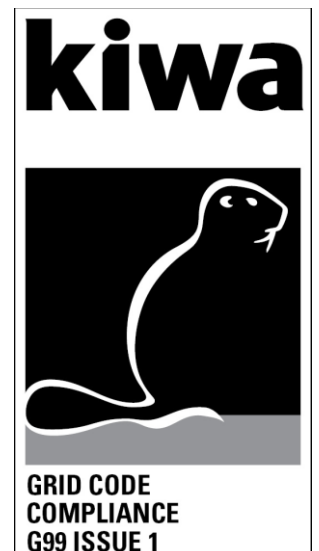
Date of issue: 2022-10-04

CERTIFICATE

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Raphael Rader
Certification Engineer





Operating Range:					
	U [V]	f [Hz]	Cos ϕ	P [kW]	No disconnection occurs (Y/N)
Test 1	85%Un 195,5V	47,00Hz	1,00	100%Sn	-
Measured 20s avg	195,5	47,00	1,000	2,1	Y
Test 2	85%Un 195,5V	47,50Hz	1,00	100%Sn	-
Measured 90min avg	195,7	47,50	1,000	1,8	Y
Test 3	110%Un 253V	51,50Hz	1,00	100%Sn	-
Measured 90min avg	252,9	51,50	0,998	2,1	Y
Test 4	110%Un 253V	52,00Hz	1,00	100%Sn	-
Measured 15min avg	253,0	52,00	0,998	2,4	Y
Test 5	100%Un 230V	50,00Hz	1,00	100%Sn	-
Measured 90min avg	229,9	50,00	0,999	2,2	Y
Test 6	Start frequency	Change	End frequency	Confirm no trip	
Positive frequency drift	49,5Hz	+1,0Hz/sec	50,0Hz	No trip	
Negative frequency drift	50,5Hz	-1,0Hz/sec	50,0Hz	No trip	



Power Quality – Harmonics								
Generating Unit tested to BS EN 61000-3-12								
Generating Unit rating per phase (rpp)			4,4		kVA		Harmonics % = Measured Value (Amps) x 23/rating per phase (kVA)	
Harmonic	At 45-55% of rated output						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,048	—	—	0,250	—	—	8%	8%
3	0,304	—	—	1,587	—	—	21,6%	Not stated
4	0,040	—	—	0,210	—	—	4%	4%
5	0,285	—	—	1,488	—	—	10,7%	10,7%
6	0,032	—	—	0,170	—	—	2,67%	2,67%
7	0,130	—	—	0,679	—	—	7,2%	7,2%
8	0,023	—	—	0,120	—	—	2%	2%
9	0,090	—	—	0,469	—	—	3,8%	Not stated
10	0,017	—	—	0,090	—	—	1,6%	1,6%
11	0,069	—	—	0,359	—	—	3,1%	3,1%
12	0,011	—	—	0,060	—	—	1,33%	1,33%
13	0,053	—	—	0,280	—	—	2%	2%
THD	—	—	—	2,425	—	—	23%	13%
PWHD	—	—	—	1,286	—	—	23%	22%
Harmonic	At 100% of Registered Capacity						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,280	—	—	0,280	—	—	8%	8%
3	3,140	—	—	3,135	—	—	21,6%	Not stated
4	0,290	—	—	0,290	—	—	4%	4%
5	1,340	—	—	1,338	—	—	10,7%	10,7%
6	0,200	—	—	0,200	—	—	2,67%	2,67%
7	1,010	—	—	1,008	—	—	7,2%	7,2%
8	0,150	—	—	0,150	—	—	2%	2%
9	0,750	—	—	0,749	—	—	3,8%	Not stated
10	0,110	—	—	0,110	—	—	1,6%	1,6%
11	0,270	—	—	0,270	—	—	3,1%	3,1%
12	0,080	—	—	0,080	—	—	1,33%	1,33%
13	0,140	—	—	0,140	—	—	2%	2%
THD	—	—	—	3,699	—	—	23%	13%
PWHD	—	—	—	1,654	—	—	23%	22%



Power Quality – Voltage Fluctuations and Flicker								
Test start date	2019-08-01			Test End date	2019-08-01			
Test Location	Kiwa Primara GmbH, Gewerbestraße 28, 87600 Kaufbeuren, Germany							
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured Values	3,344	3,344	150,0	-3,469	-3,377	0,0	0,027	0,027
Normalised to standard impedance	3,344	3,344	150,0	-3,469	-3,377	0,0	0,027	0,027
Normalised to required maximum impedance	3,268	3,268	0,0	-3,390	-3,300	0,0	0,026	0,026
Limit set under BS EN 61000-3-11	4%	3,3%	3,3%*	4%	3,3%	3,3%*	1,0	0,65
*500ms is the maximum allowed time above 3,3%.								
Test Impedance	R	0,4	Ω	X	0,25	Ω		
Standard Impedance	R	0,4	Ω	X	0,25	Ω		
Maximum Impedance	R	0,39	Ω	X	0,24	Ω		



Power Quality – DC injection			
Test power level	10%	55%	100%
Recorded DC value in Amps	0,002	-0,002	-0,006
As % of rated AC current	0,07%	-0,06%	-0,16%
Limit	0,25%	0,25%	0,25%

Power Factor			
Voltage	0,94 pu (216.2 V)	1,0 pu (230 V)	1,1 pu (253 V)
Measured Value	1,000	1,000	1,000
Power Factor Limit	>0,95		



Protection – Frequency Tests						
Function	Setting		Trip test		No trip test	
	Frequency	Time delay	Frequency	Time delay	Frequency time	Confirm no trip
U/F stage 1	47,5 Hz	20 s	–	–	47,7Hz 30s	No trip
U/F stage 2	47,0 Hz	0,5 s	–	–	47,2 Hz 19,5s	No trip
					46,8 Hz 0,45 s	No trip
O/F	52,0 Hz	0,5 s	–	–	51,8 Hz 120 s	No trip
					52,2Hz 0,45s	No trip

Protection – Voltage Tests.						
Function	Setting		Trip test		No trip test	
	Voltage	Time delay	Voltage	Time delay	Voltage time	Confirm no trip
U/V	0,8 pu (184V)	2,5s	–	–	188 V 5 s	No trip
					180V 2,45 s	No trip
O/V stage 1	1,14 pu (262,2V)	1,0s	–	–	258,2 V 5,0 s	No trip
O/V stage 2	1,19 pu (273,7V)	0,5s	–	–	269,7 V 0,95 s	No trip
					277,7 V 0,45 s	No trip



Protection – Loss of Mains Test according BS EN 62116 for Inverters.						
Test Power and imbalance	33% -5% Q	66% -5% Q	100% -5% P	33% +5% Q	66% +5% Q	100% +5% P
Trip time (s)	0.199	0.209	0.263	0.151	0.166	0.150
Protection – Frequency change, Vector Shift Stability test.						
	Start frequency	Change	Confirm no trip			
Positive vector shift	49,5Hz	+50 degrees	No Trip			
Negative vector shift	50,5Hz	- 50 degrees	No Trip			
Protection – Frequency Change, RoCoF Stability Test						
Ramp range	Test frequency ramp	Test duration	Confirm no Trip			
49,0 Hz to 51,0 Hz	+0,95 Hzs ⁻¹	2,1 s	No trip			
51,0 Hz to 49,0 Hz	-0,95 Hzs ⁻¹	2,1 s	No trip			
Protection – Limited Frequency Sensitive Mode – Over frequency Test						
Active Power response to rising frequency/time plots are attached						N
Test sequence at registered capacity >80%	Measured Active Power output [kW]	Frequency [Hz]	Primary power source (if applicable)	Active Power Gradient		
Step a) 50,00Hz ± 0,01Hz	2,40	50,00	—	—		
Step b) 50,45Hz ± 0,05Hz	2,38	50,45		—		
Step c) 50,70Hz ± 0,10Hz	2,26	50,70		—		
Step d) 51,15Hz ± 0,05Hz	2,04	51,15		—		
Step e) 51,70Hz ± 0,10Hz	2,26	50,70		—		
Step f) 50,45Hz ± 0,05Hz	2,38	50,45		—		
Step g) 50,00Hz ± 0,01Hz	2,40	50,00		9,5%		
Test sequence at registered capacity 40% - 60%	Measured Active Power output [kW]	Frequency [Hz]	Primary power source (if applicable)	Active Power Gradient		
Step a) 50,00Hz ± 0,01Hz	1,21	50,00	—	—		
Step b) 50,45Hz ± 0,05Hz	1,20	50,45		—		
Step c) 50,70Hz ± 0,10Hz	1,14	50,70		—		
Step d) 51,15Hz ± 0,05Hz	1,03	51,15		—		
Step e) 50,70Hz ± 0,01Hz	1,14	50,70		—		
Step f) 50,45 Hz ± 0,05Hz	1,20	50,45		—		
Step g) 50,00 Hz ± 0,01Hz	1,21	50,00		9,7%		



Protection – Reconnection Timer					
Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of Table 10.1.			
20s	Max. 27,3 Min. 25,2	At 1,16 pu (266,2V)	At 0,78pu (180,0V)	At 47,4 Hz	At 52,1 Hz
Confirmation that the Power Generating Module does not re-connect.		No reconnection	No reconnection	No reconnection	No reconnection
Fault Level Contribution					
For Inverter Output					
Time after fault		Volts		Amps	
20ms		85,1		19,27	
100ms		-		-	
250ms		-		-	
500ms		-		-	
Time to trip		0,03		In seconds	
As SSEGs (small-scale embedded generators) for PV are inverter-connected the max. short circuit current is the max. AC current.					

Self-Monitoring Solid state switching	
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0.5 s.	NA*
*there are no solid state switching devices in the unit, mechanical relays are provided	

Wiring functional Tests	
Confirm that the relevant test schedule is attached (tests to be undertaken at time of commissioning)	NA

Logic interface (input port)	
Confirm that an input port is provided and can be used to shut down the module.	YES
Provide high level description of logic interface, e.g. details in 11.1.3.1 such as AC or DC signal (the additional comments box below can be used)	YES
<i>*When the switch is closed the Micro-generator can operate normally. When the switch is opened the Micro-generator will reduce its Active Power to zero within 5 s. The signal from the Micro-generator that is being switched is DC (maximum value 5V).</i>	



Cyber security

Confirm that the Power Generating Module has been designed to comply with cyber security requirements, as detailed in 9.1.7.	YES
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Additional Comments

Test results indicated in this annex are representative for MultiPlus-II 48/5000/70-50 and MultiPlus-II 48/5000/70-50 GX and are worst case values for the model family mentioned on the certificate.