

G83/2 Appendix 4 Type Verification Test Report

Type Approval and manufacturer/supplier declaration of compliance with the requirements of Engineering Recommendation G83/2.			
SSEG Type reference number		Bluegen	
SSEG Type		Bluegen	
System Supplier name		Ceramic Fuel Cells GmbH	
Address		Boos-Fremery-Str. 62 52525 Heinsberg Germany	
Tel	+49 (0) 2452 15 3760	Fax	+49 (0) 2452 15 3755
E:mail		Web site	www.bluegen.info
Maximum rated capacity, use separate sheet if more than one connection option.	Connection Option		
	2.0	kW single phase, single, split or three phase system	
	-	kW three phase	
	-	kW two phases in three phase system	
	-	kW two phases split phase system	
<p>SSEG manufacturer/supplier declaration.</p> <p>I certify on behalf of the company named above as a manufacturer/supplier of Small Scale Embedded Generators, that all products manufactured/supplied by the company with the above SSEG Type reference number will be manufactured and tested to ensure that they perform as stated in this Type Verification Test Report, prior to shipment to site and that no site modifications are required to ensure that the product meets all the requirements of G83/2.</p>			
Signed	Richard Payne <i>CHIEF OPERATIONS OFFICER</i>	On behalf of <i>CERAMIC FUEL CELLS GmbH</i>	<i>05/05/2014</i>
<p>Note that testing can be done by the manufacturer of an individual component, by an external test house, or by the supplier of the complete system, or any combination of them as appropriate.</p> <p>Where parts of the testing are carried out by persons or organisations other than the supplier then the supplier shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.</p>			

Power Quality. Harmonics. The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)			2.0	kW	NV=MV*3.68/rpp	
Harmonic	At 45-55% of rated output		100% of rated output		Limit in BS EN 61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
	Measured Value (MV) in Amps 230.00V 4.318A	Normalised Value (NV) in Amps	Measured Value (MV) in Amps (230.03V) 8.641A	Normalised Value (NV) in Amps		
1						
2	0.013	0.013	0.004	0.004	1.080	
3	0.010	0.010	0.016	0.016	2.300	
4	0.008	0.008	0.002	0.002	0.430	
5	0.017	0.017	0.024	0.024	1.140	
6	0.008	0.008	0.004	0.004	0.300	
7	0.000	0.000	0.009	0.009	0.770	
8	0.004	0.004	0.012	0.012	0.230	
9	0.039	0.039	0.045	0.045	0.400	
10	0.005	0.005	0.008	0.008	0.184	
11	0.027	0.027	0.020	0.020	0.330	
12	0.002	0.002	0.004	0.004	0.153	
13	0.068	0.068	0.127	0.127	0.210	
14	0.005	0.005	0.013	0.013	0.131	
15	0.014	0.014	0.032	0.032	0.150	
16	0.003	0.003	0.007	0.007	0.115	
17	0.020	0.020	0.030	0.030	0.132	
18	0.007	0.007	0.017	0.017	0.102	
19	0.013	0.013	0.035	0.035	0.118	
20	0.010	0.010	0.050	0.050	0.092	

21	0.009	0.009	0.014	0.014	0.107	0.160
22	0.001	0.001	0.014	0.014	0.084	
23	0.005	0.005	0.009	0.009	0.098	0.147
24	0.000	0.000	0.004	0.004	0.077	
25	0.006	0.006	0.010	0.010	0.090	0.135
26	0.000	0.000	0.004	0.004	0.071	
27	0.005	0.005	0.003	0.003	0.083	0.124
28	0.005	0.005	0.005	0.005	0.066	
29	0.004	0.004	0.005	0.005	0.078	0.117
30	0.008	0.008	0.009	0.009	0.061	
31	0.005	0.005	0.003	0.003	0.073	0.109
32	0.009	0.009	0.010	0.010	0.058	
33	0.001	0.001	0.005	0.005	0.068	0.102
34	0.010	0.010	0.010	0.010	0.054	
35	0.003	0.003	0.003	0.003	0.064	0.096
36	0.004	0.004	0.005	0.005	0.051	
37	0.001	0.001	0.002	0.002	0.061	0.091
38	0.001	0.001	0.001	0.001	0.048	
39	0.001	0.001	0.003	0.003	0.058	0.087
40	0.002	0.002	0.001	0.001	0.046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

For CHP installations the measured value is the normalised value. Only one Bluegen installation per phase is permitted.

Power Quality. Voltage fluctuations and Flicker. The requirement is specified in section 5.4.2, test procedure in Annex A or B 1.4.3

	Starting			Stopping			Running	
	d _{max}	d _c	d _(t)	d _{max}	d _c	d _(t)	P _{st}	P _{lt} 2 hours
Measured Values	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.04	0.04
Normalised to standard impedance and 3.68kW for multiple units	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.04	0.04
Limits set under BS EN 61000-3-2	4%	3.3%	3.3% 500ms	4%	3.3%	3.3% 500ms	1.0	0.65
Test start date		1/5/2014		Test end date		1/5/2014		
Test location		TUV Rhineland, Melbourne Australia						

Power quality. DC injection. The requirement is specified in section 5.5, test procedure in Annex A or B 1.4.4

Test power level	10% (193W)	55% (1093W)	100% (1987W)	
Recorded value	9.5mA	9 mA	11mA	
as % of rated AC current	0.110%	0.104%	0.127%	
Limit	0.25%	0.25%	0.25%	

Power Quality. Power factor. The requirement is specified in section 5.6, test procedure in Annex A or B 1.4.2

	216.2V (216.18)	230V (230.31)	253V (253.17)	Measured at three voltage levels and at full output. Voltage to be maintained within ±1.5% of the stated level during the test.
Measured value	0.9992	0.9993	0.9993	
Limit	>0.95	>0.95	>0.95	

Protection. Frequency tests The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.3						
Function	Setting		Trip test		"No trip tests"	
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip
U/F stage 1	47.5Hz	20s	47.45Hz	20.24s	47.7Hz 25s	No trip
U/F stage 2	47Hz	0.5s	46.95Hz	0.77s	47.2Hz 19.98s	No trip
					46.8Hz 0.48s	No trip
O/F stage 1	51.5Hz	90s	50.55Hz	90.24s	51.3Hz 95s	No trip
O/F stage 2	52Hz	0.5s	52.05Hz	0.75s	51.8Hz 89.98s	No trip
					52.2Hz 0.48s	No trip

Protection. Voltage tests The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.2						
Function	Setting		Trip test		"No trip tests"	
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip
U/V stage 1	200.1V	2.5s	198.06V	2.73s	204.1V 3.5s	No trip
U/V stage 2	184V	0.5s	182.6V	0.73s	188V 2.48s	No trip
					180V 0.48s	No trip
O/V stage 1	262.2V	1.0s	260.5V	1.23s	258.2V 2.0s	No trip
O/V stage 2	273.7V	0.5s	273.2V	0.5s*	269.7V 0.98s	No trip*
					277.7V 0.48s	No trip*

Note for Voltage tests the Voltage required to trip is the setting $\pm 3.45V$. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting $\pm 4V$ and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

* The Inverter shutdown due to an AC overvoltage fault, but reconnection resumed again at 258.2V.

Protection. Loss of Mains test. The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4

To be carried out at three output power levels with a tolerance of plus or minus 5% in Test Power levels.

Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of SSEG output	95% of SSEG output	95% of SSEG output	105% of SSEG output	105% of SSEG output	105% of SSEG output
Trip time. Limit is 0.5 seconds	74ms	63ms	65ms	148ms	56ms	62ms

For Multi phase SSEGs confirm that the device shuts down correctly after the removal of a single fuse as well as operation of all phases.

Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of SSEG output	95% of SSEG output	95% of SSEG output	105% of SSEG output	105% of SSEG output	105% of SSEG output
Trip time. Ph1 fuse removed	NA	NA	NA	NA	NA	NA

Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of SSEG output	95% of SSEG output	95% of SSEG output	105% of SSEG output	105% of SSEG output	105% of SSEG output
Trip time. Ph2 fuse removed	NA	NA	NA	NA	NA	NA

Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of SSEG output	95% of SSEG output	95% of SSEG output	105% of SSEG output	105% of SSEG output	105% of SSEG output
Trip time. Ph3 fuse removed	NA	NA	NA	NA	NA	NA

Note for technologies which have a substantial shut down time this can be added to the 0.5 seconds in establishing that the trip occurred in less than 0.5s. Maximum shut down time could therefore be up to 1.0 seconds for these technologies.

Indicate additional shut down time included in above results. 0ms

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

Test Power and imbalance	33% -5% Q Test 22	66% -5% Q Test 12	100% -5% P Test 5	33% +5% Q Test 31	66% +5% Q Test 21	100% +5% P Test 10
Trip time. Limit is 0.5s	NA	NA	NA	NA	NA	NA

Protection. Frequency change, Stability test The requirement is specified in section 5.3.3, test procedure in Annex A or B 1.3.6				
	Start Frequency	Change	End Frequency	Confirm no trip
Positive Vector Shift	49.5Hz	+9 degrees		No disconnect
Negative Vector Shift	50.5Hz	- 9 degrees		No disconnect
Positive Frequency drift	49.5Hz	+0.19Hz/sec	51.5Hz	No disconnect
Negative Frequency drift	50.5Hz	-0.19Hz/sec	47.5Hz	No disconnect

Protection. Re-connection timer. The requirement is specified in section 5.3.4, test procedure in Annex A or B 1.3.5						
Test should prove that the reconnection sequence starts after a minimum delay of 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 1.						
Time delay setting	Measured delay		Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.			
20s	20.8s		At 266.2V	At 196.1V	At 47.4Hz	At 51.6Hz
Confirmation that the SSEG does not re-connect.			No reconnect	No reconnect	No reconnect	No reconnect

Fault level contribution. The requirement is specified in section 5.7, test procedure in Annex A or B 1.4.6					
For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	i_p	NA	20ms	112V (pk)	14A (pk)
Initial Value of aperiodic current	A	NA	100ms	83V (pk)	12.5A (pk)
Initial symmetrical short-circuit current*	I_k	NA	250ms	73V (pk)	0A
Decaying (aperiodic) component of short circuit current*	i_{DC}	NA	500ms	73V (pk)	0A
Reactance/Resistance Ratio of source*	X/R	NA	Time to trip	0.15s	In seconds

Self-Monitoring solid state switching The requirement is specified in section 5.3.1, No specified test requirements.	Yes/or NA
It has been verified that in the event of the solid state switching device failing to disconnect the SSEG, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0.5 seconds.	NA

Additional comments